OIL ASSESSMENT RENDITION Schedule 2 (Class 2B) (Rev. 12/17) Schedule 2 (Class 2B) (Rev. 12/17) Statement of Operator ID# P.O. Address City State Tax Year 7in

P.O. Address			City			State		"	
Name of Property			County ID#			_ State KDOR ID#(s)			
Section I-Location of Property (required)			Section VII-Abstract Va						
Lease Description			Section v	Appraised	Assessed	Penalty	Total		
(Well location pg 2)			Total Workin	g Interest (Sec. VI.	Line 9)	прривеч	rissessed	Tenary	Total
Lot Sec.	Adn. Twp.		, ,	RRI Interest (Sec. V				XXXXXXXX	
Blk Rng.	Twp. City		Itemized Equi	ipment (Sec. VI. L					
Tax Unit	School Dist				Total				
					ease Data (require				
Producing Wells: Oil	Submersib		Non-Produc	0		WD TA	INJ WS	Total # Wells on	
Secondary Recovery() Spud Date: Mo/Yr (new prod)	KCC Permit	# Ave Prod Dept		osal: Hauler/Syst Horizontal (al WI Decimal	Total # Ta	ank Batteries on l Prod Formation	_ease
Comp Date: Mo/Yr (new prod)		SWD/INJ/WS	11	Horiz Total Dep		al RI&ORRI Dec		Purchaser Name	
Oil Gravity Water Prod		BWPD	Horiz Total Bej	Purch Address Purch Phone					
·		oduction Data							
56		2016			Notation				
		201	Casinghead	2010	-				
Month		Oil (Bbls)	Gas (Mcf)	Oil (Bbls)					
January		011 (2010)	(2.222)	OH (Bols)					
February					1				
March									
April									
May					_				
June					4				
July August					_				
September					-				
October				_					
November					Lease Receives	Eastern KS Poste	d Price Yes	No	
December			Severance Tax Exempt #				Property Tax Exempt #		
Annual Production					Casinghead Gas Production Data (conversion calculation)				
Casinghead Gas (Converted to Bbls)		XXXXXX	XXXXXXXXX	X = / =					
Total Annual Production (Bbls + gas conv)			XXXXXX	XXXXXXXX	` '	let \$/Mcf Gas = Inc	come / Net \$/Bbl Oi	1 = Total Bbl (Trans	fer to Sec IV, Casing Gas Conv
Annual Decline (Bbls)			XXXXXX	XXXXXXXX	Gatherer Name			DI	
Decline Rate (%)			XXXXXX	XXXXXXXX	Address			Phone	
C.L. J.L. (A)	I	w.	Section V		e Calculation (
Schedule (A) Owner (B)		$\begin{array}{cccccccccccccccccccccccccccccccccccc$							
Appraiser (C)		X		= X					
rippiniser (c)	2. Effect Jan	2. Effect Jan 1 Net Price \$/Bbl 3. Est Gross Income Stream			4. Present Worth Factor 5. Est Gross Reserve Value				
	(Total Annu	ual Prod, Sec IV)	(See Crude	Oil Price Schedule)	(Multiply Line	1 X Line 2)	(Based on Decline Rate-See Th	d) (Total 8/8ths-Transfe	r Total to Sec VI, Lines 1&2)
Section VI-Gross Reserve Value X Decimal Interest							Schedule (A)	Owner (B)	Appraiser (C)
1. Royalty & Overriding Royalty Interest Valuation (X Total RI & ORRI Inter		(Interest)			
2. Working Interest Valuation (Total Sec V, Line 5 X Total WI Ir					X	(Interest)			<u> </u>
3a. Deduct Operating Co			X X	(Number Wells)					
3b. Deduct Operating Cost Allowance for Injection Wells (Allowance per Well) 3c. Deduct Operating Cost for Submersible Wells (Annual Submersible Expense)					X	(Number Wells)			1
3c. Deduct Operating Cost for Submersible Wells (Annual Submersible Expense) X (Exp Fact-Tbl) 4. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3a, 3b & 3c)									
5. Working Interest Minimum Lease Value (Sec VI, Line 2) X (2%,5%,10% Min Lse)									
6. Copy Value from Sec	VI, Line 4 or	r Line 5 (Whichever	Line is Greater)						
7a. Add Prescribed Equipment Value for Producing Wells (Allowance per Well) X (Number Wells)									
7b. Add Prescribed Equipment Value for Multiple Producing Wells (Allowance per Well) X (Number Wells									
7c. Add Prescribed Equipment Value for Non-Producing Wells (Shut-In, TA,SWD,INJ,WS) X (Number Wells)									
7d. Add Prescribed Equipment Value for Submersible Wells (Allowance per Well) 7a. Add Presc Equip Value for Additional Equipment Y (Number Wells)									
7e. Add Pres Equip Value for Additional Equipment X (Equip Fact-Tbl 8. Add Itemized Equipment (Section III - Attached Schedule)									
9. Working Interest Total Market Value (Add Sec VI, Lines 6, 7a, 7b, 7c, 7d, 7e & 8)									+
10. Working Interest Total Assessed Value (Multiply Sec VI, Line 9 x 30%, Unless Lease Qualifies for 25% Rate) (Rate)									†
Current Division	Order with	Name. Addre	ss. Interest	of Royalty Ov	vners, and We	ll/Lease Identif	ier is a Require	d Attachment	to Rendition
				<u> </u>					
Certification: I do he property taxation und					_		ty owned or ne	iu by me subje	ci to personal
U	wner			Date	Tax	Rendition Pre	parer	D	ate
Rendition In		Contact Phone		() -	Contact		@		
Lease Code			County Code	·		Lease Name			